lby Rural Electric Coop lbyville, Kentucky		P.S.C. No	nity, Town or City
		P.S.C. No.	E
		1 .0.0. 110.	5
byville, Kentucky	perative Corporation	7th Revised SHE	ET NO38
, ,		CANCELLING P.S.C. NO	5
	Name of Issuing Corporation	6th Revised SHEE	ET NO38
	CLASSIFIC	CATION OF SERVICE	
	LARGE INDU	STRIAL RATE - SCHEDULE C2	RATE PER UNIT
AVAILABILITY			
usage equal to or g two "two-party" co	reater than 400 hours per K entracts with the first one be	of 5,000 to 9,999 KW with a monthly energy two of billing demand. These contracts will being between the Seller and the Cooperative the Seller and the ultimate consumer.	be (T)
MONTHLY RATE	i.		
Consumer C Demand Ch Energy Cha	sarge \$5.39		(R)
BILLING DEMAN	ND		
The monthl	y billing demand shall be the	e greater of (a) or (b) listed below:	
` /	contract demand		
ener	gy is used during any fifteen	emand during the current month or precedend shall be the highest average rate at which meminute interval in the below listed hours over factor as provided herein:	OF KENTUCKY
Months		Hours Applicable for Demand Billing - EST	MAR 2 1 1996 PURSUANT TO 807 KAR 5:0
October through A	pril	7:00 A.M. to 12:00 Noons 5:00 P.M. to 10:00 P.M. F	
May through Septe	mber	10:00 A.M. to 10:00 P.M.	
E OF ISSUE Man	rch 11, 1996	EFFECTIVE DATEMarch l	, 1996

February 28, 1996

dated

94-395

Case No. ____

Form for filing Rate Schedules		For All Territory Served Community, Town or City	
	Ē	or City	
	F.S.C. NO	39	
by Rural Electric Cooperative Corporation	2nd Revised SHEET NO	-	
Shelbyville, Kentucky Name of Issuing Corporation	CANCELLING P.S.C. NO	5	
Name of Issuing Corporation	lst Revised SHEET NO	39	
CLASSIFICATION	OF SERVICE		
LARGE INDUSTRIAL RATE S	SCHEDULE C2	RATE PER UNIT	
MINIMUM MONTHLY CHARGE:			
The minimum monthly charge shall not be less than the	e sum of (a) and (b) below:		
(a) The product of the billing demand multiplied by th(b) The product of the billing demand multiplied by 40	0 / 1	(T)	
POWER FACTOR ADJUSTMENT:	PUBLIC SERVICE COMMISSION OF KENTUCKY		
The consumer agrees to maintain unity power factor as may be measured at any time. Should such measurement the time of his maximum demand is less than 0.90 (90% shall be the demand as indicated or recorded, multiplied power factor.	ents indicate that the power factor at %), the demand for billing purposes		
FUEL ADJUSTMENT CLAUSE:	DIRECTOR PRATES & RESEARCH DIV.		
This rate may be increased or decreased by an amount amount per kWh as billed by the wholesaler power sup. The allowance for line losses will not exceed 10% and average of such losses. The Fuel Clause is subject to a out in 807 KAR 5:056.	plier plus an allowance for line losses. is based on a twelve-month moving		
SPECIAL PROVISIONS:			
Delivery Point - If service is furnished at second be the metering point unless otherwise specified.			
All wiring, pole lines, and other electric equipment point shall be owned and maintained by the control of the			
TE OF ISSUE April 10, 1996	EFFECTIVE DATE March 1, 19	96	
ISSUED BY Dudly Botton. J.	_TITLEPresident and General Mar	ager	
Name of officer			
Issued by authority of an Order of the Public Section Section 194–395 dated	ervice Commission of Kentucky in February 28, 1996	ak	

dated

Case No. __

		itory Served	
	Community,	Town or City	
	P.S.C. NO.	5	
Shelby Rural Electric Cooperative Corporation	2nd Revised	SHEET NO. 40	
Shelbyville, Kentucky	CANCELLING P.S.C. NO	5	
ame of Issuing Corporation			
	1st Revised	SHEET NO. 40	
CLASSIFICATION OF SER	RVICE		
LARGE INDUSTRIAL RATE SCHEDU	ЛЕ C2	RATE PER UNIT	
2. If service is furnished at Seller's prim delivery point shall be the point of att primary line to consumer's transformer swise specified in the contract for servilines, and other electric equipment (excon the load side of the delivery point smaintained by the consumer.	achment of Seller's structure unless other- ce. All wiring, pole cept metering equipment)		
TERMS OF PAYMENT			
The above rates are net; the gross rates are event the current monthly bill is not paid by the on the bill, the gross rate shall apply.		(T)	
TEMPORARY SERVICE			
Consumers requiring temporary service under be required to pay all costs of connecting and di to the supplying and removing of service. In add will be required to cover estimated consumption o fees will be paid in advance.	sconnecting incidental ition to this, a deposit	t	
	PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE	AISSION .	
•	MAY 1 1994	4	
	PURSUANT TO 807 KAR SECTION 9 (1) BY:	le	
TE OF ISSUE January 10, 1994 DATE EFFECT	IVE May 1, 1994		